



Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 22

27/05/2024 — 02/06/2024

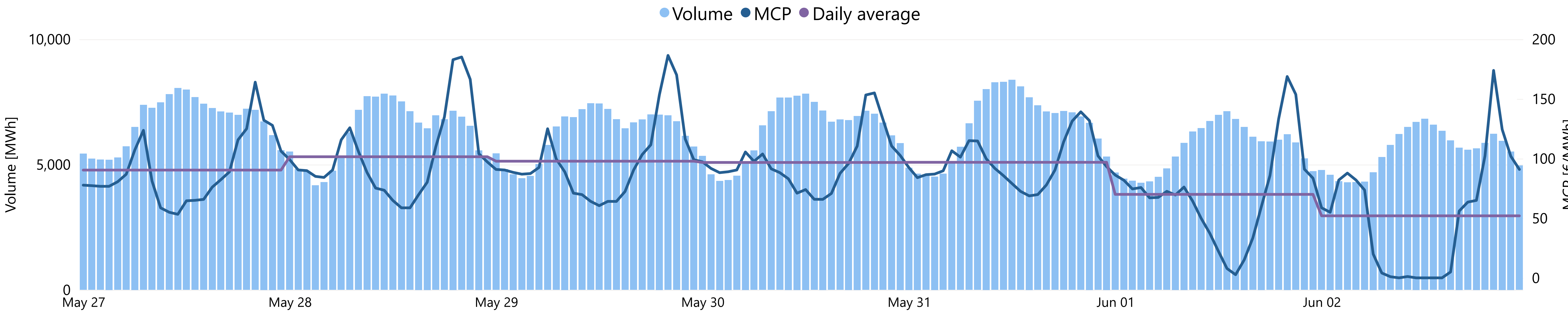
MCP
86.47 €/MWh

St. Deviation
37.53

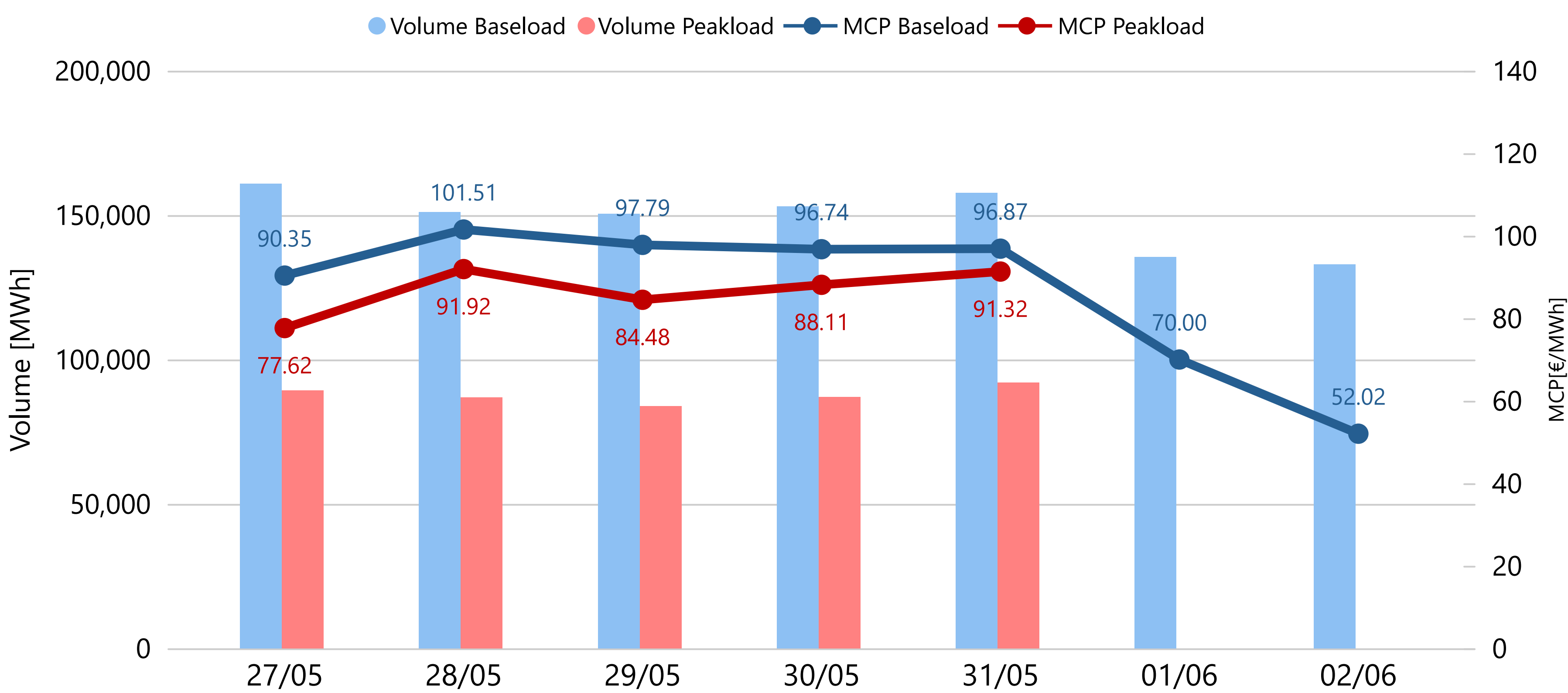
Volume
1,042 GWh

Value
90.3 M€

Hourly MCP & Volume



Daily MCP & Volume



Data table

| Delivery Date | MCP BL [€/MWh] | MCP PL [€/MWh] | Volume BL [MWh] | Volume PL [MWh] |
|---------------|-------------------|-------------------|--------------------|--------------------|
| 27/05 | 90.35 | 77.62 | 160,917 | 89,327 |
| 28/05 | 101.51 | 91.92 | 151,077 | 86,861 |
| 29/05 | 97.79 | 84.48 | 150,535 | 83,820 |
| 30/05 | 96.74 | 88.11 | 153,129 | 87,048 |
| 31/05 | 96.87 | 91.32 | 157,691 | 92,044 |
| 01/06 | 70.00 | | 135,505 | |
| 02/06 | 52.02 | | 132,911 | |



Weekly Outlook

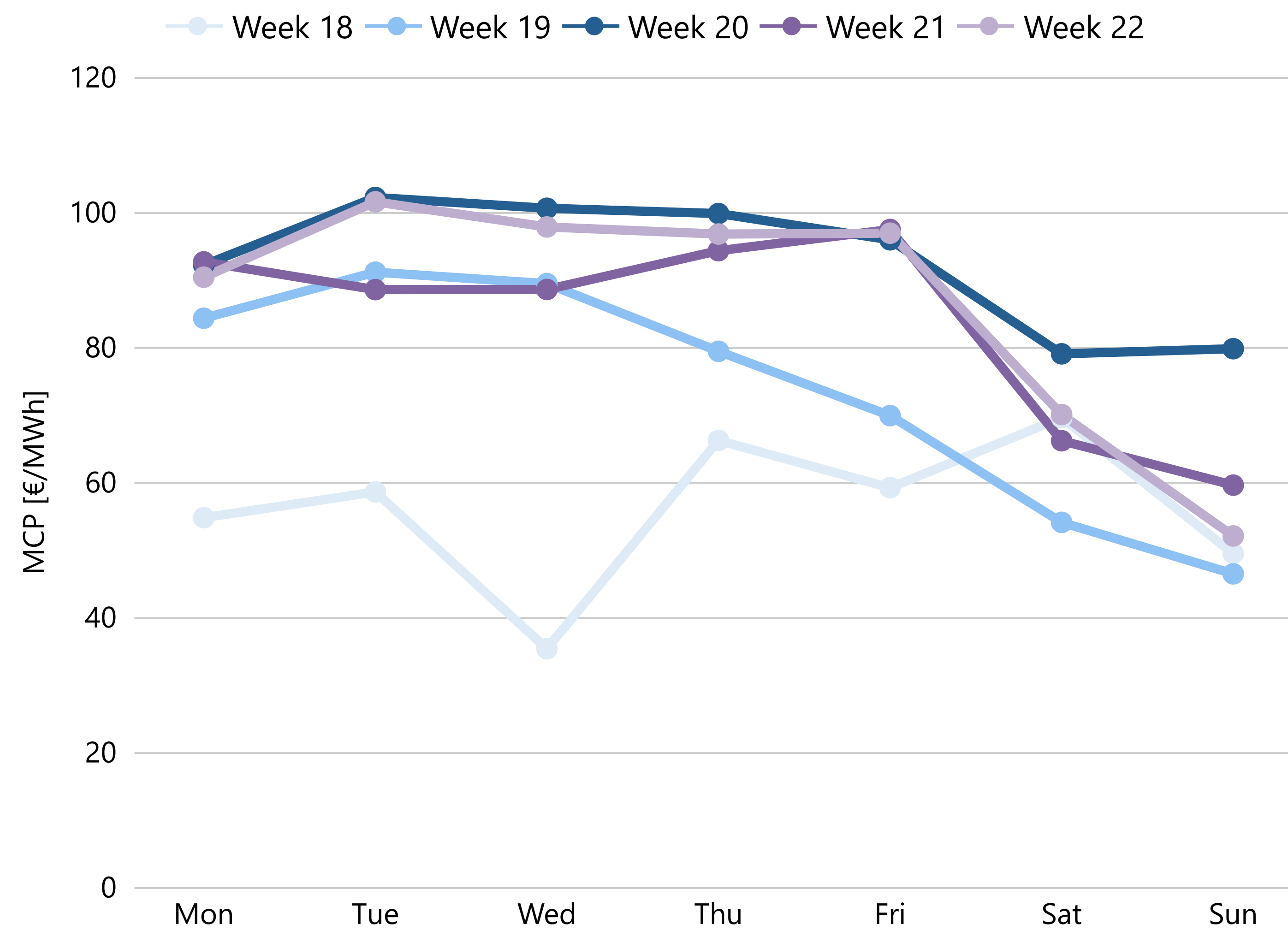
Day Ahead Electricity Market-Greek Bidding Zone

Week 22

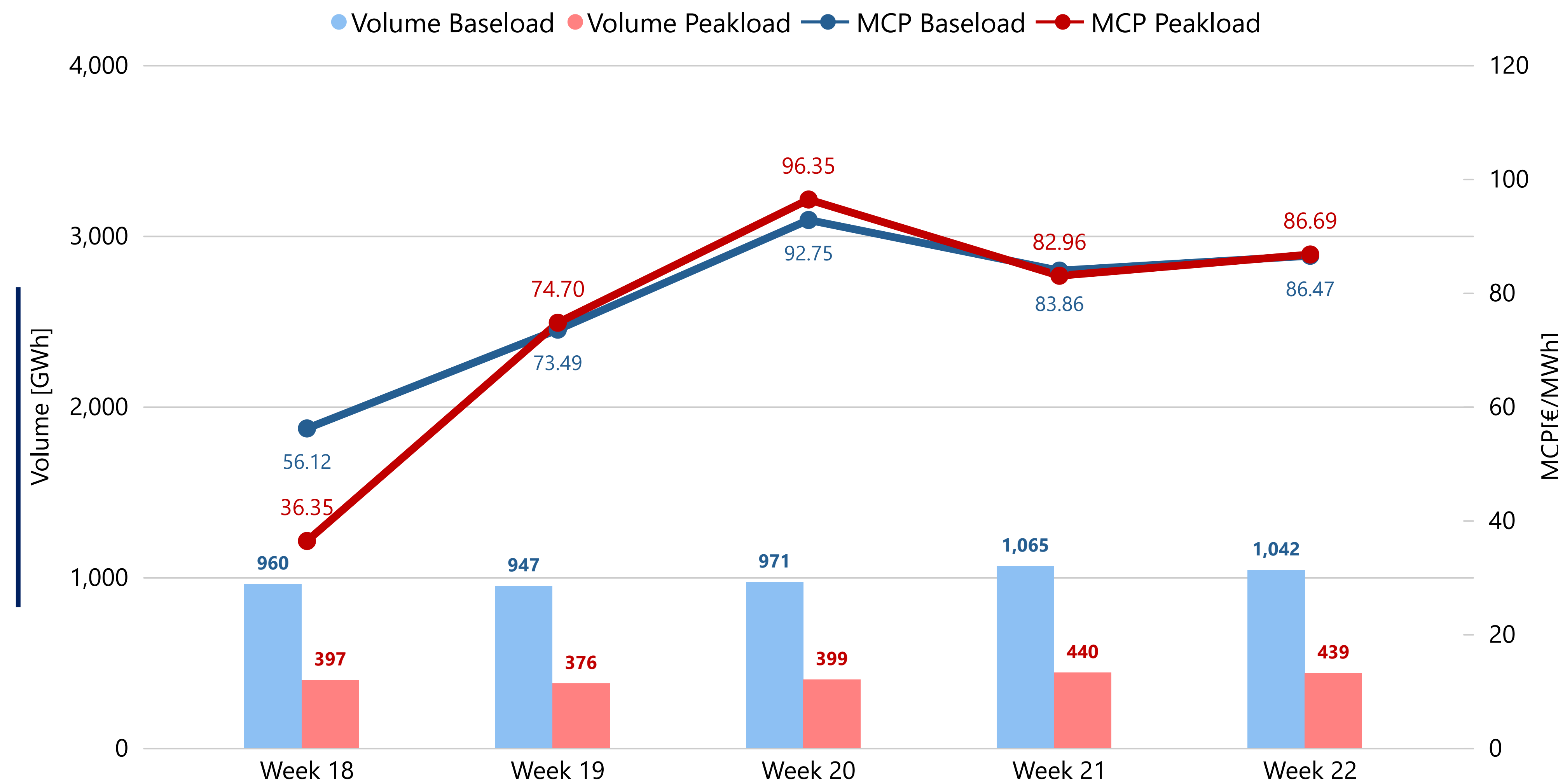
27/05/2024

— 02/06/2024

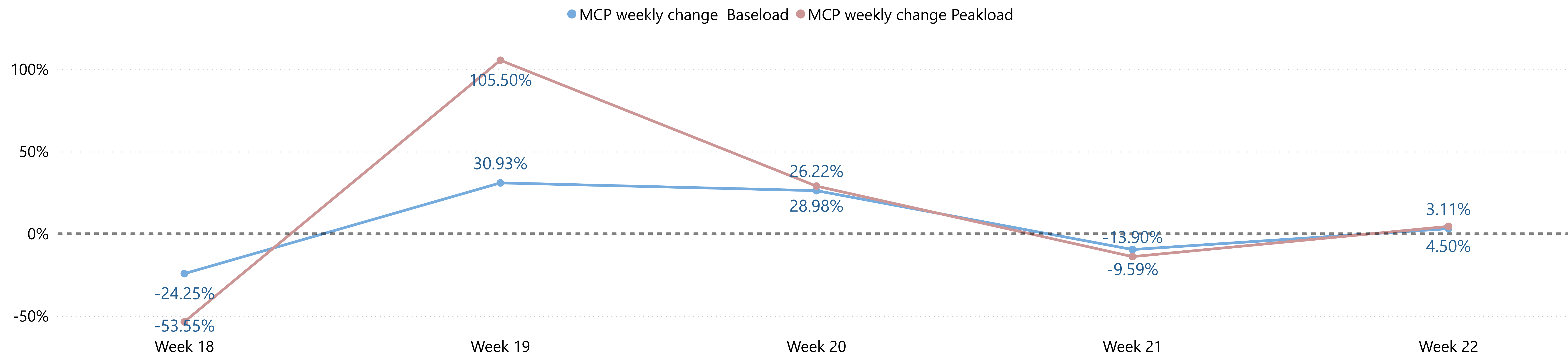
MCP per Weekday



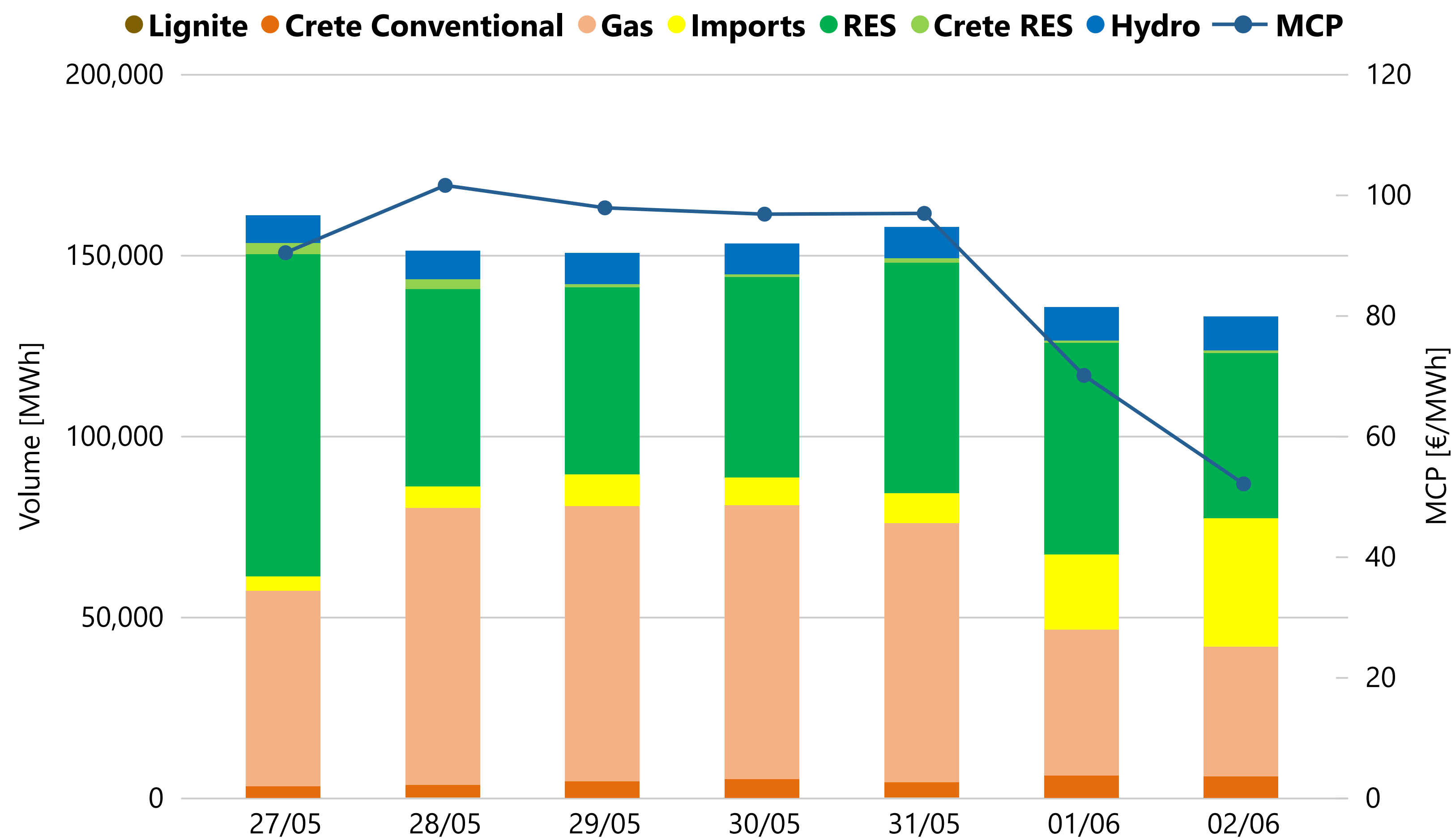
MCP per Week



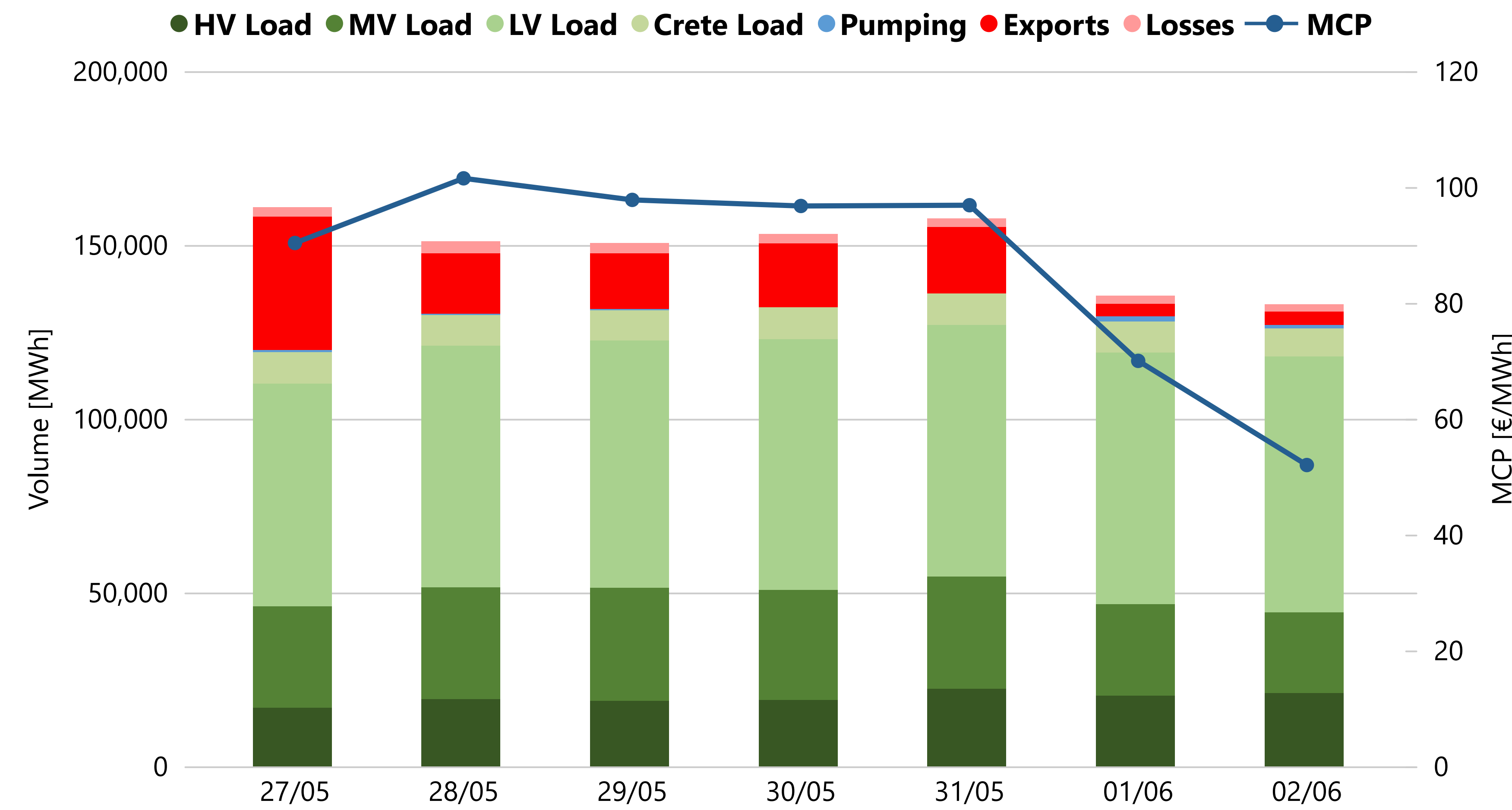
MCP Weekly change (%)



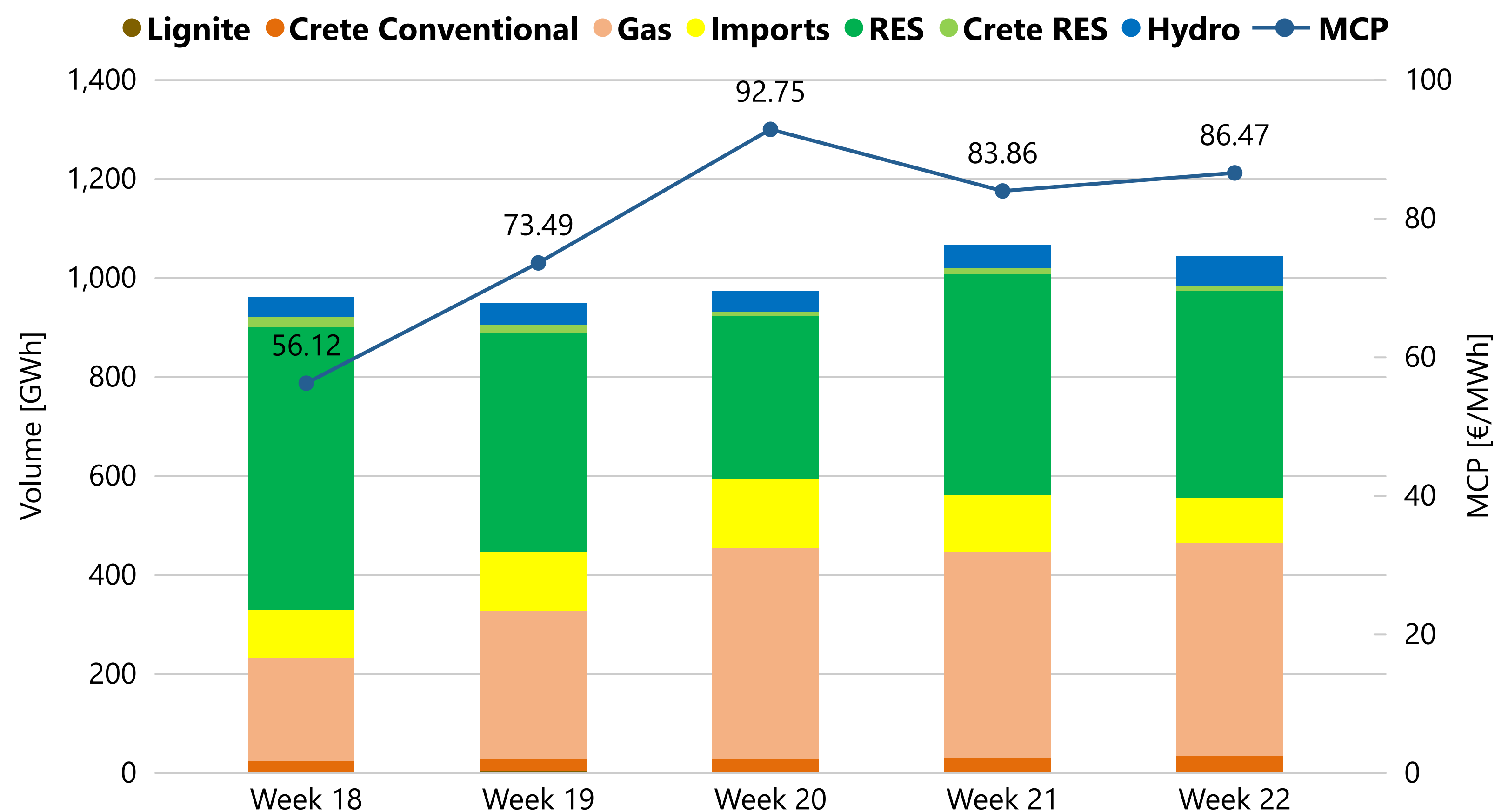
Daily Supply Mix



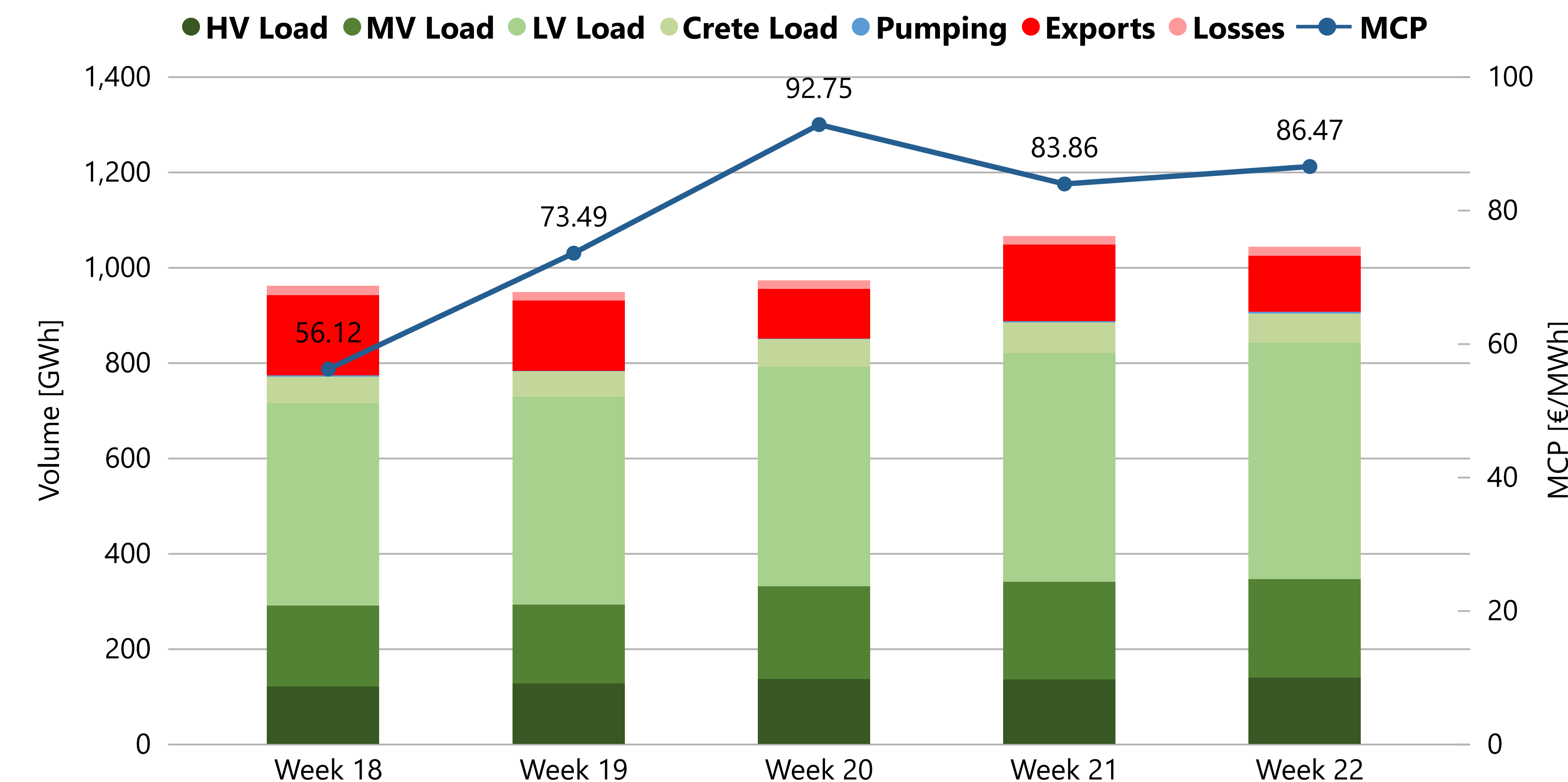
Daily Demand Mix



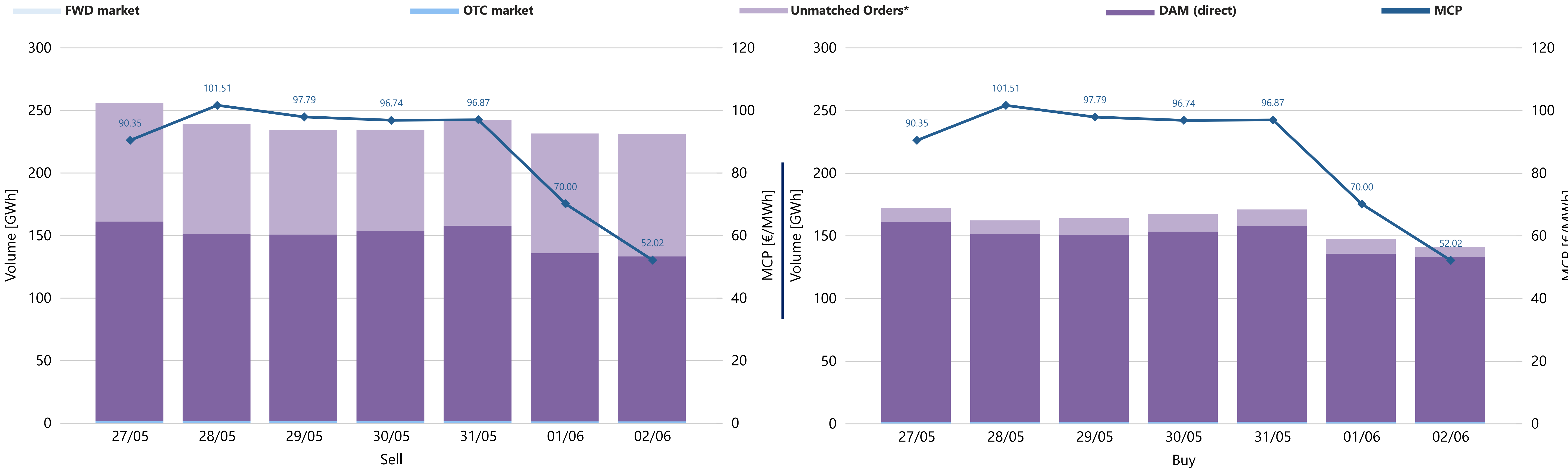
Weekly Supply Mix



Weekly Demand Mix

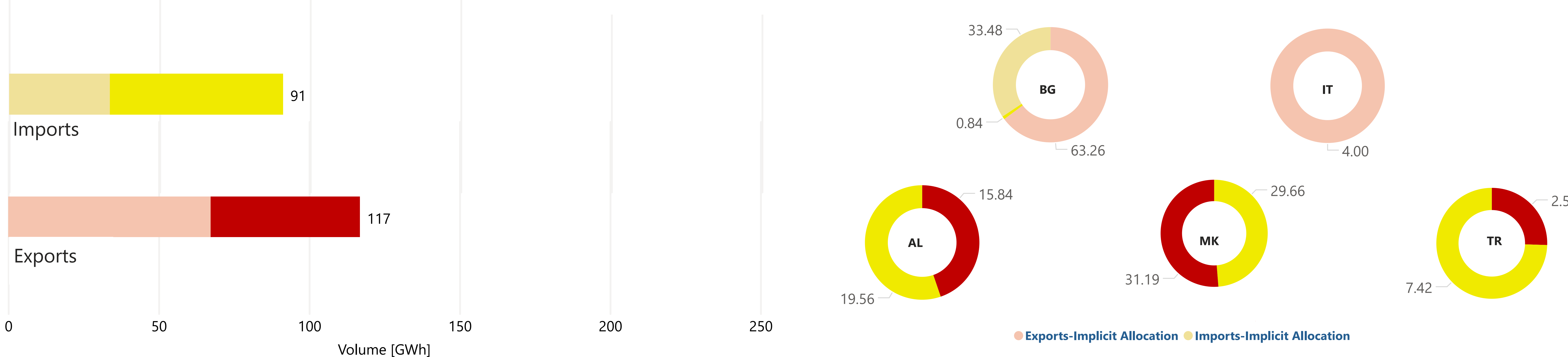


Unmatched orders & traded volume

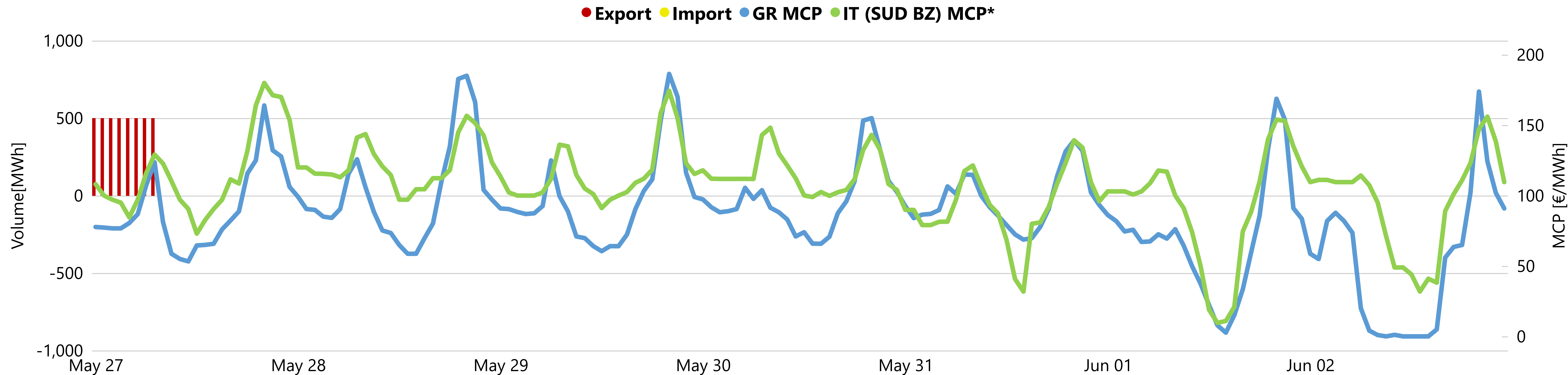


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

Cross Borders Volumes

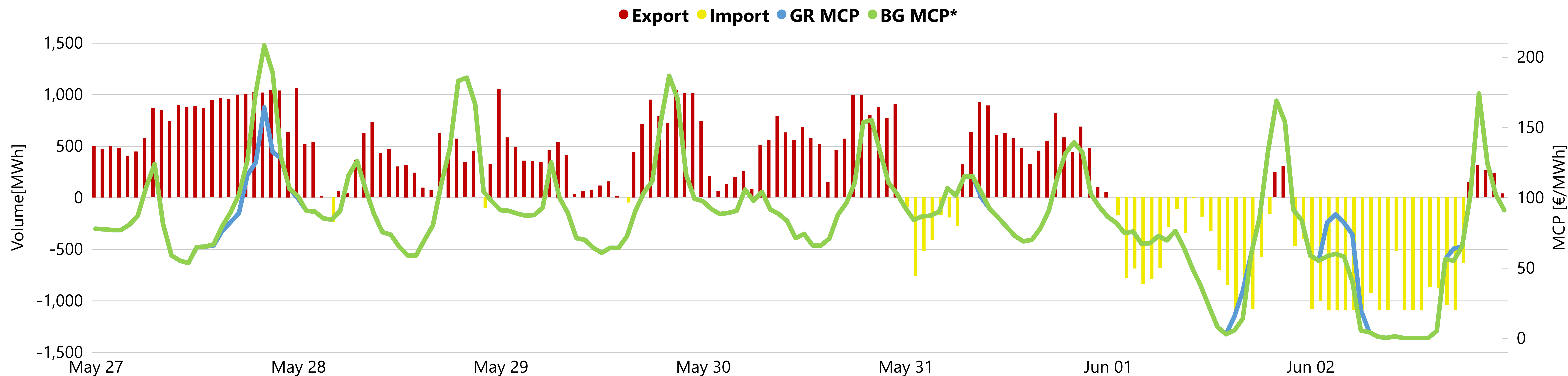


Market Coupling Cross Border Flow



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

**According to IPTO's Interconnections Maintenance Schedule 2024, the GR-IT interconnection will be out of use for the period between 27/05/24 and 23/06/24. For further information visit: <https://www.admie.gr/en/nea/anakoinosi/interconnections-maintenance-schedule-2024>



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>



Weekly Outlook

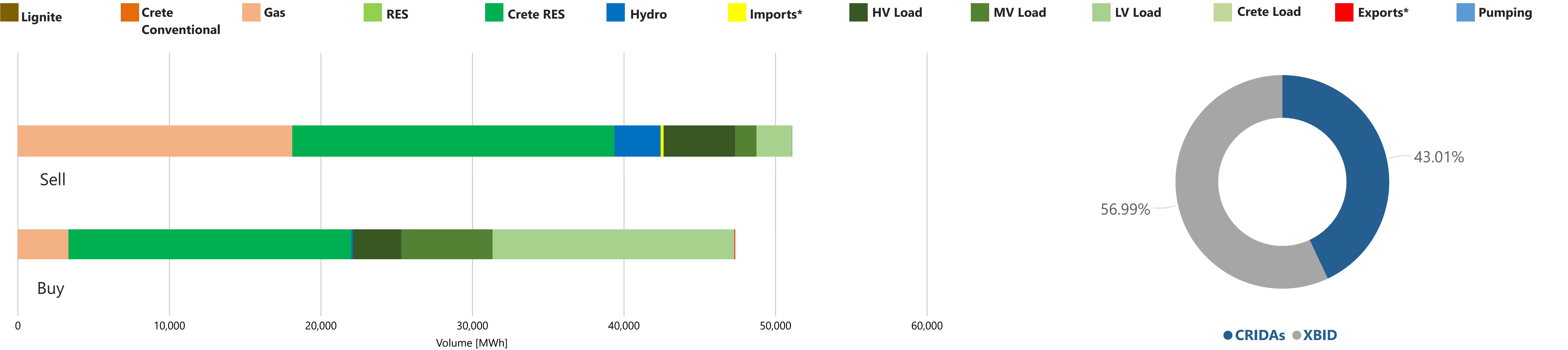
Intraday Electricity Market-Greek Bidding Zone

Week 22

27/05/2024

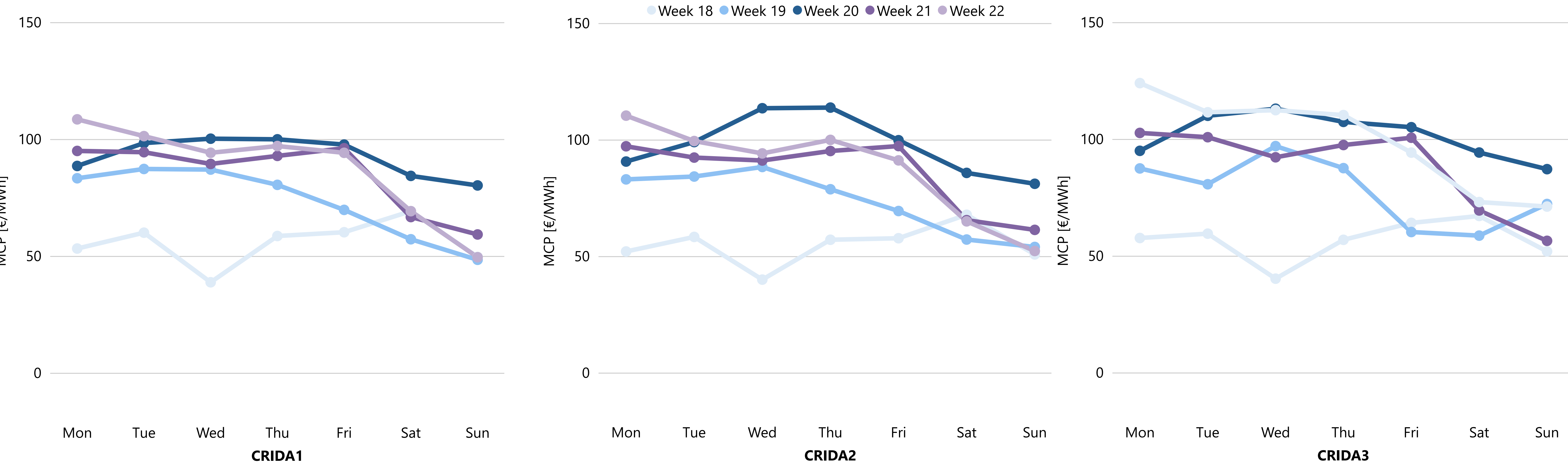
02/06/2024

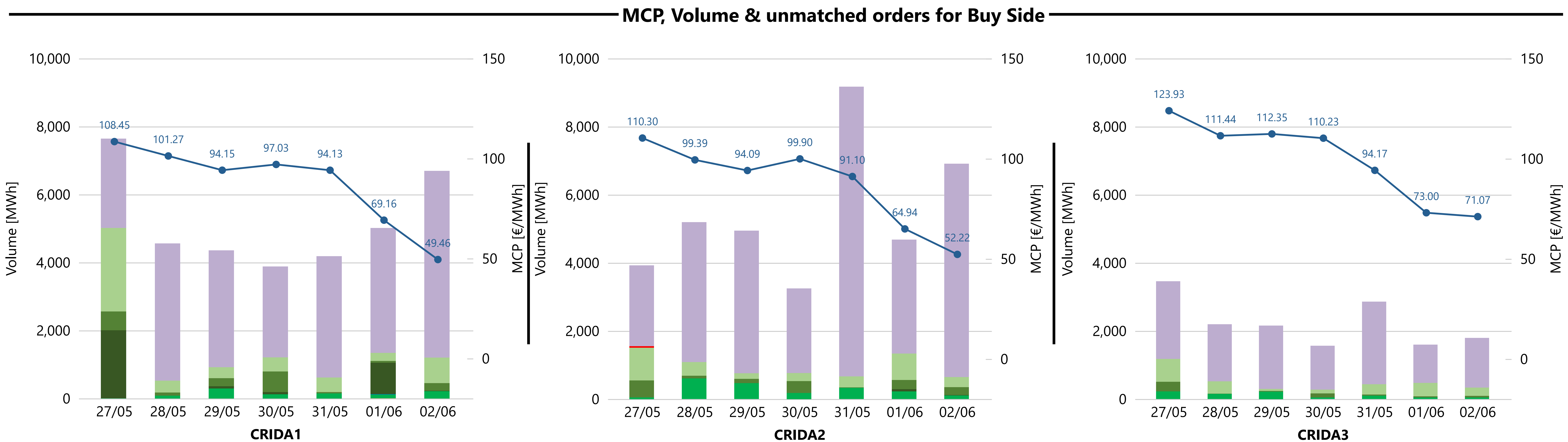
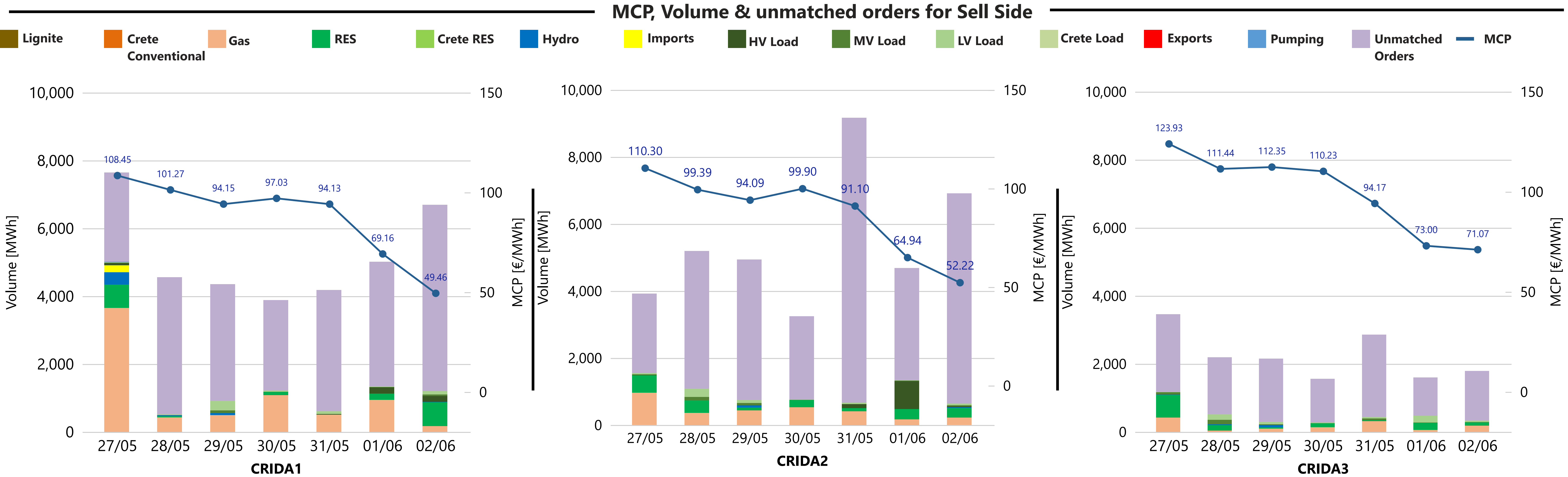
Aggregated traded volume (XBID and CRIDAs)



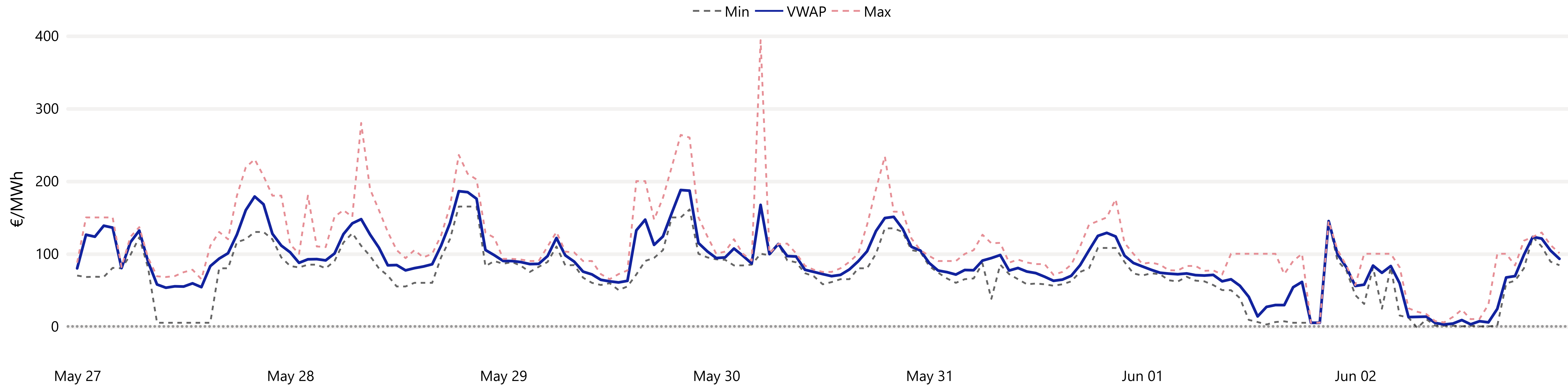
*Implicit Allocation

MCP per Weekday

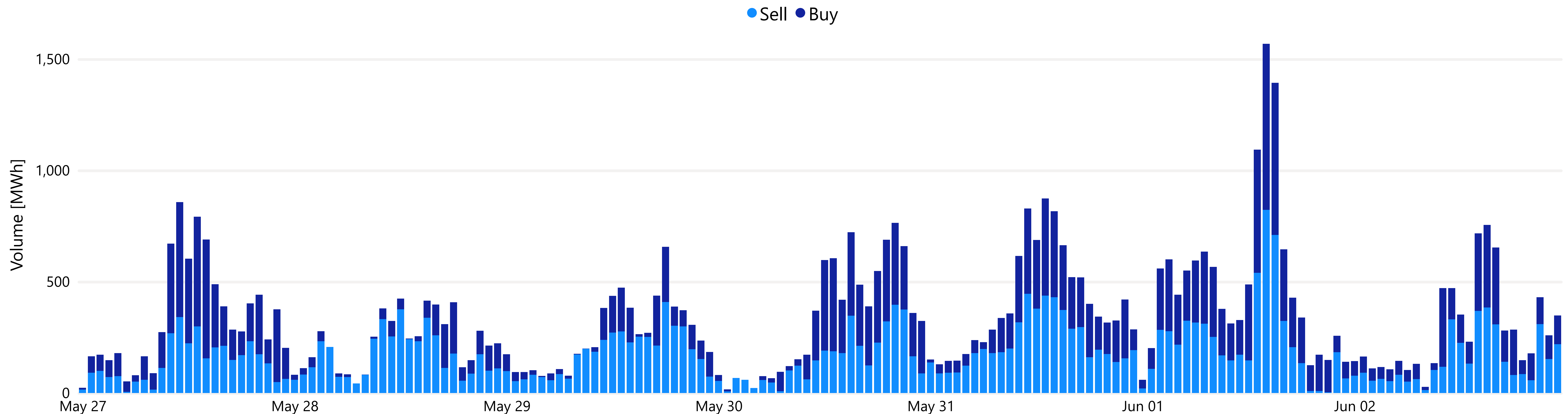




XBID Prices

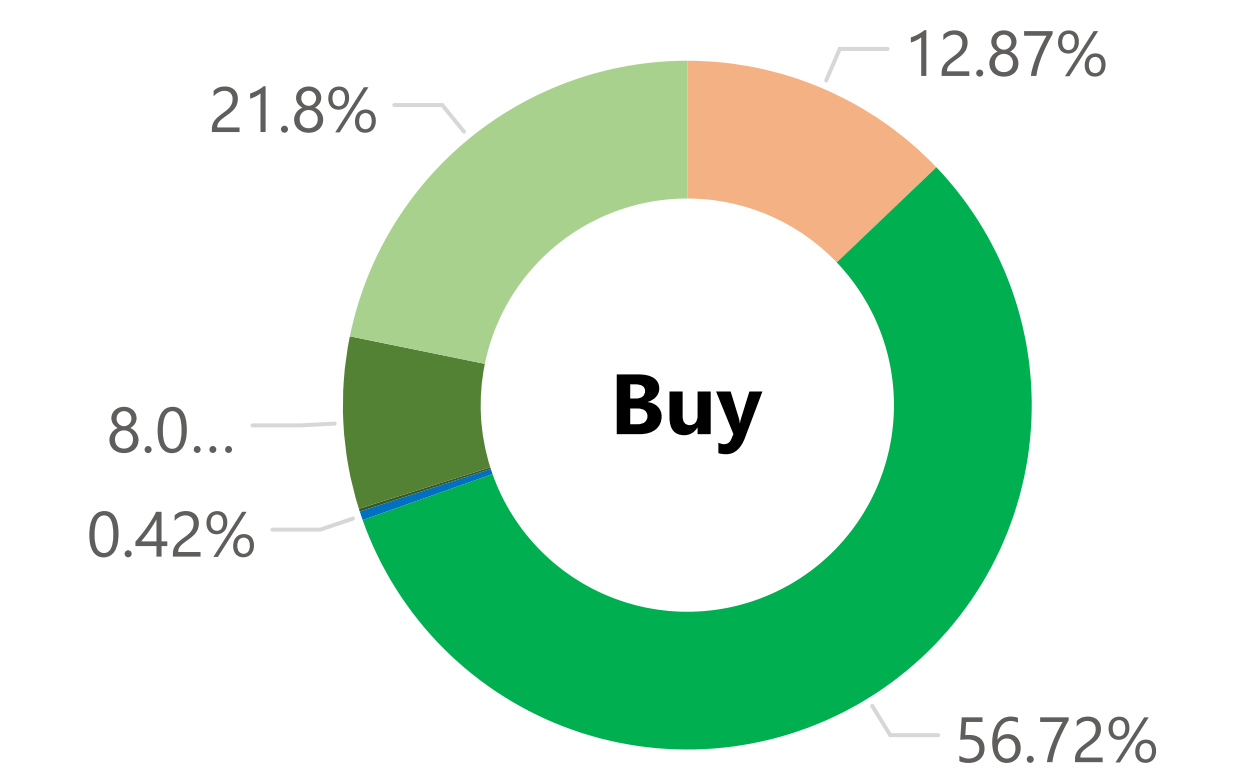
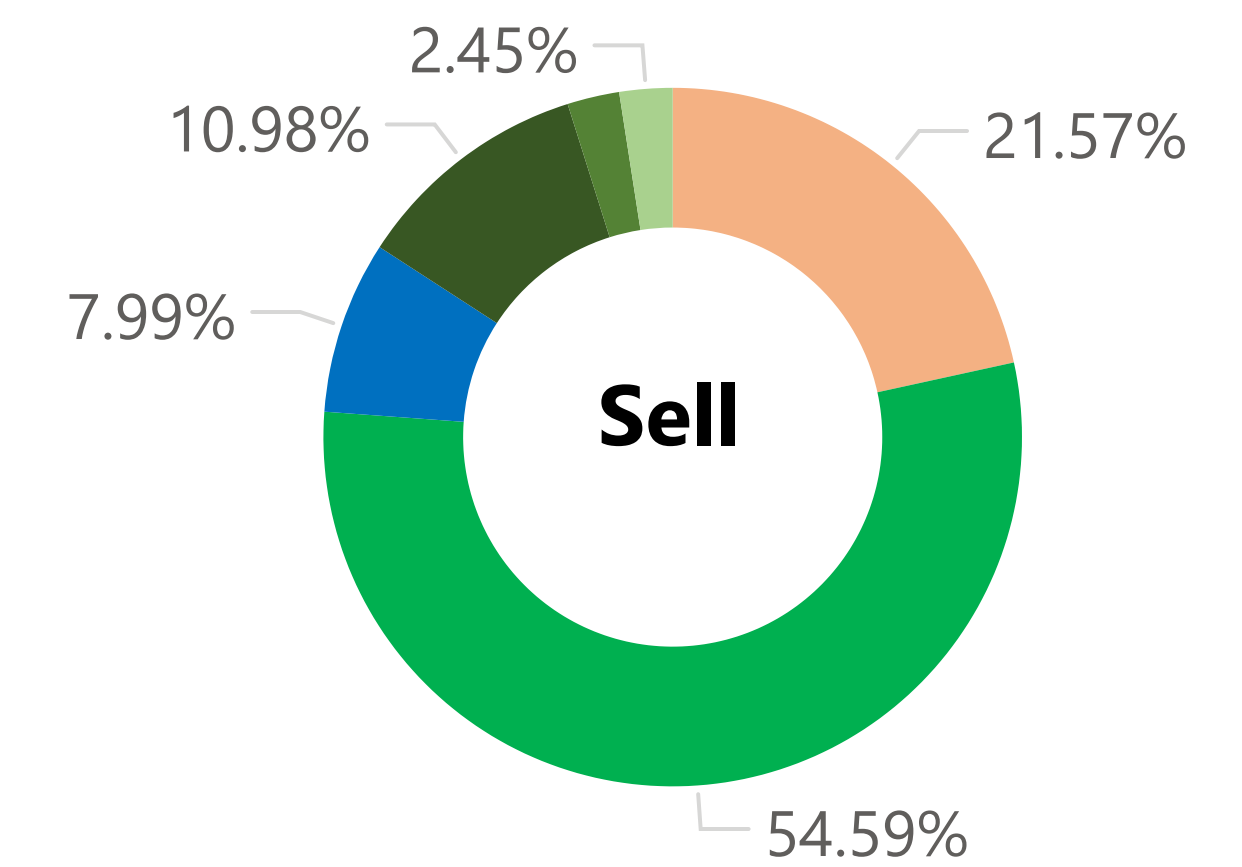
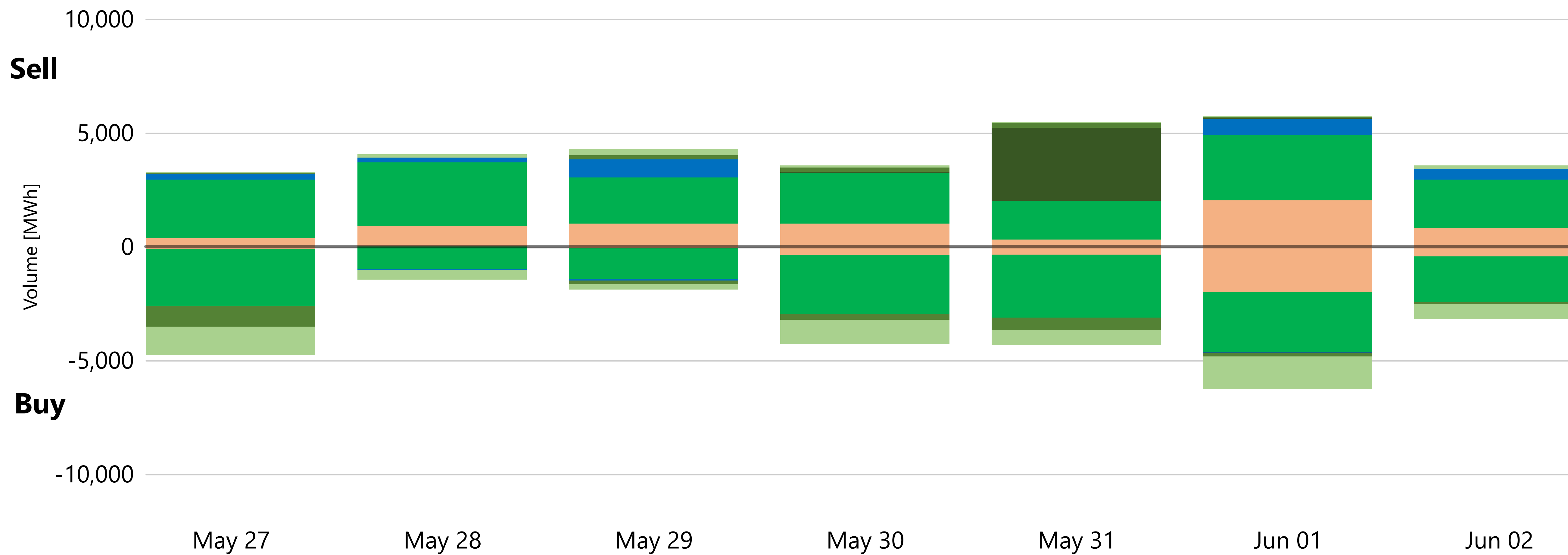


XBID Volumes

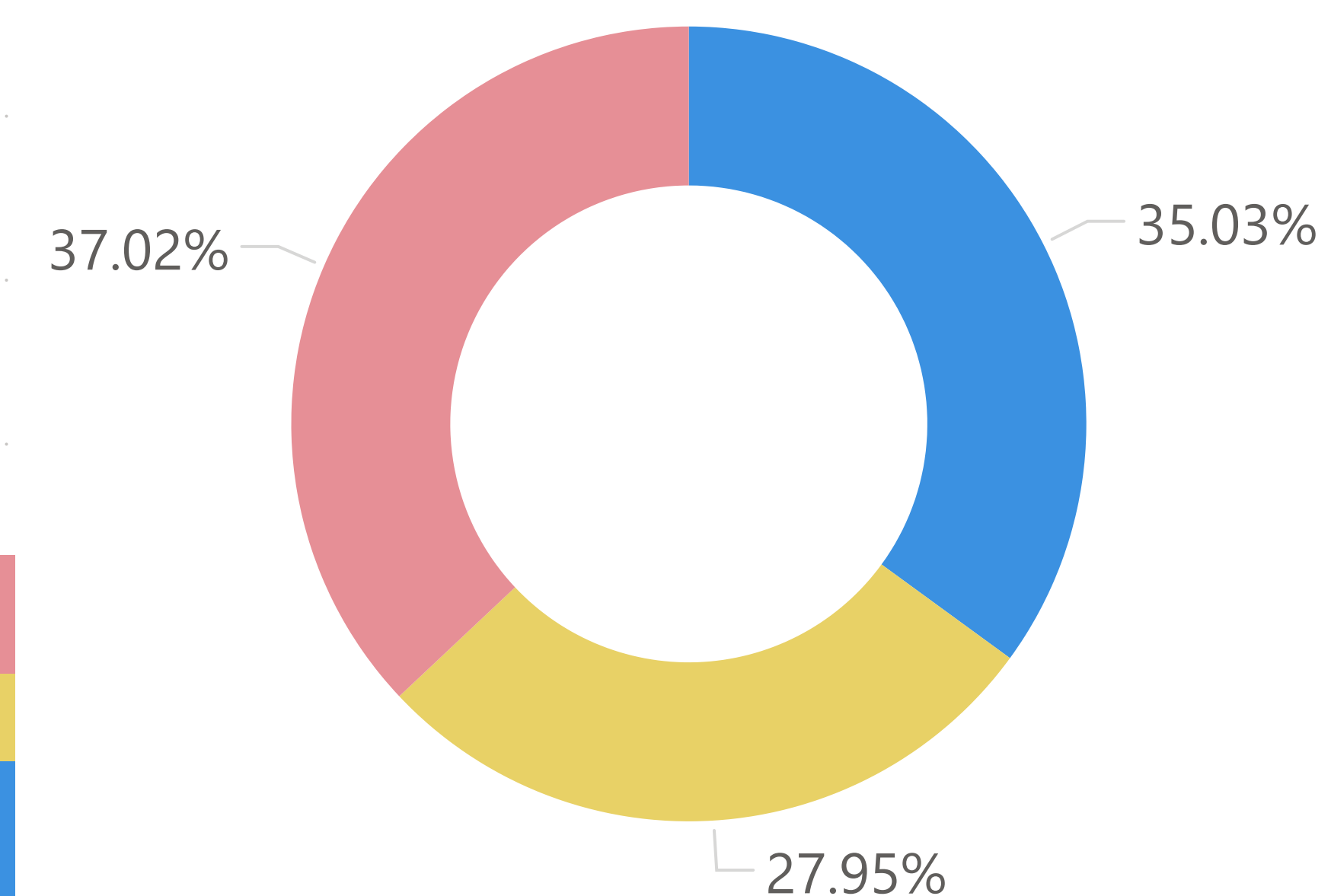
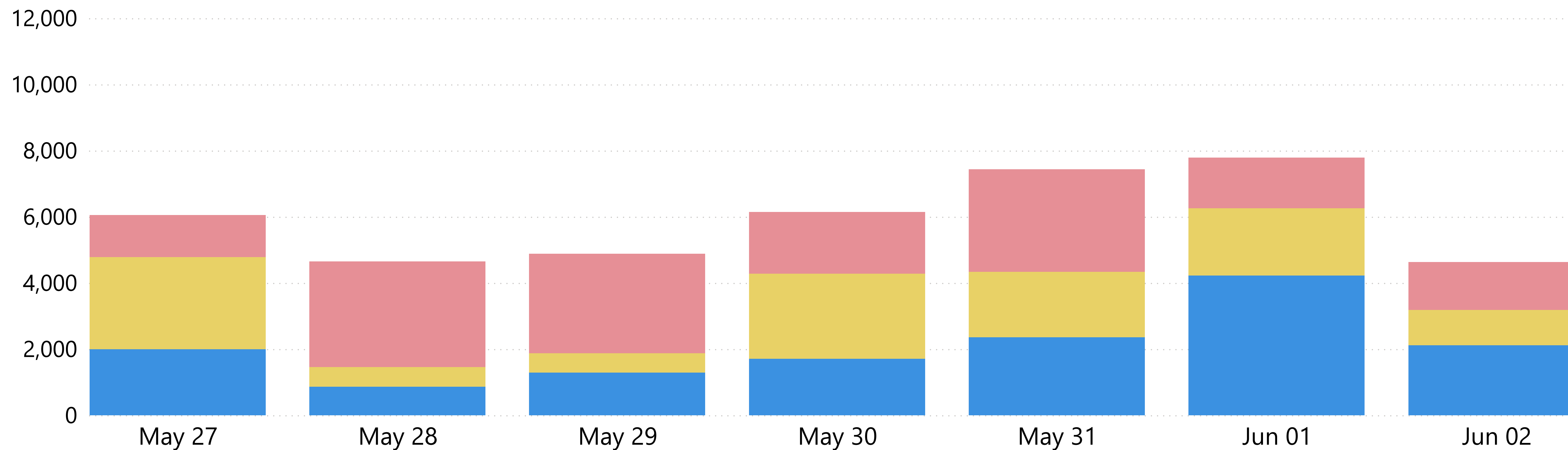


XBID Daily Traded Volumes

Lignite
Crete Conventional
Gas
RES
Crete RES
Hydro
Imports*
HV Load
MV Load
LV Load
Crete Load
Exports*
Pumping



Both Sides in GR Bidding Zone
Buy side only in GR Bidding Zone
Sell side only in GR Bidding Zone





Weekly Outlook

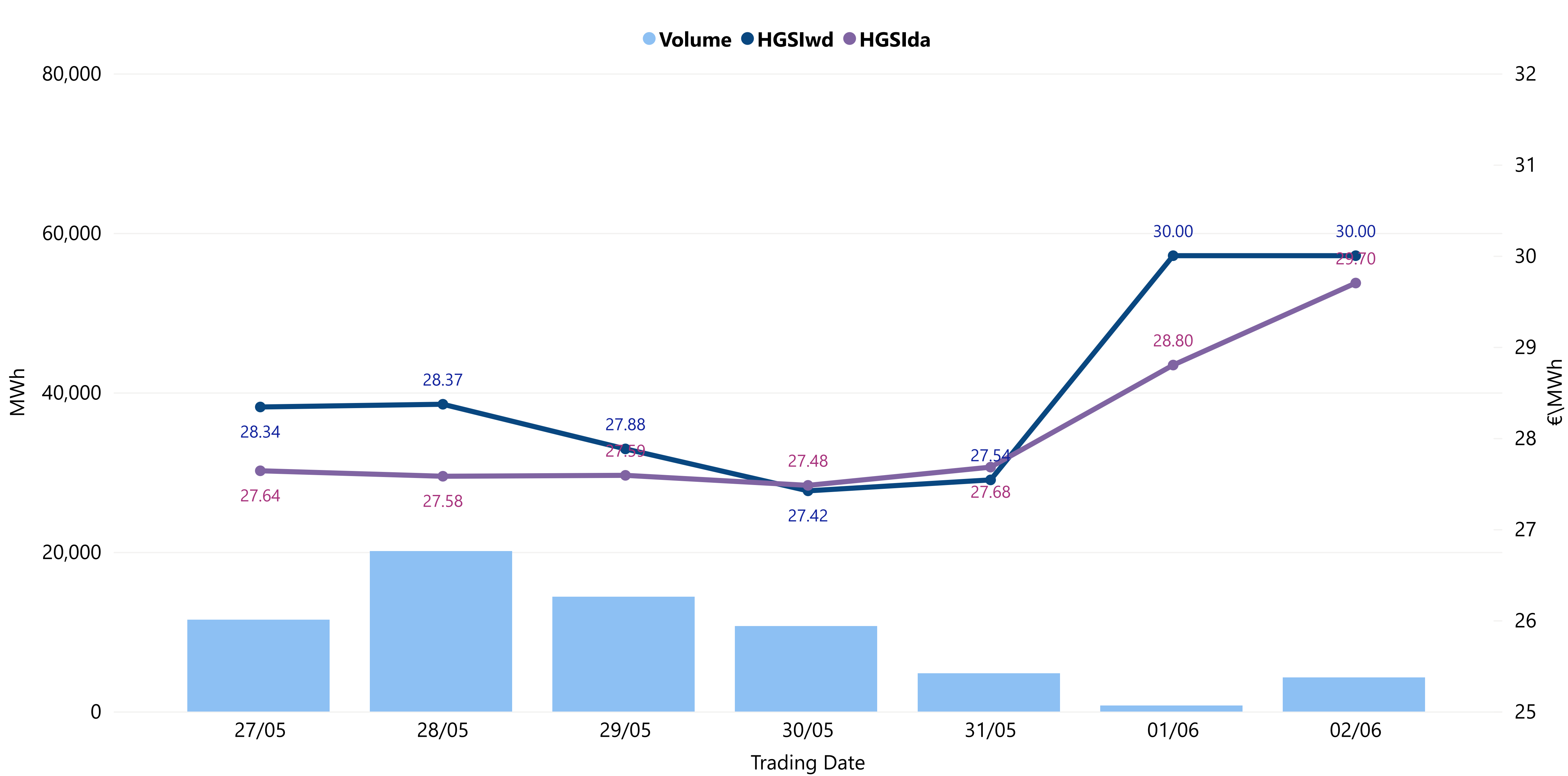
Natural Gas Market

Week 22

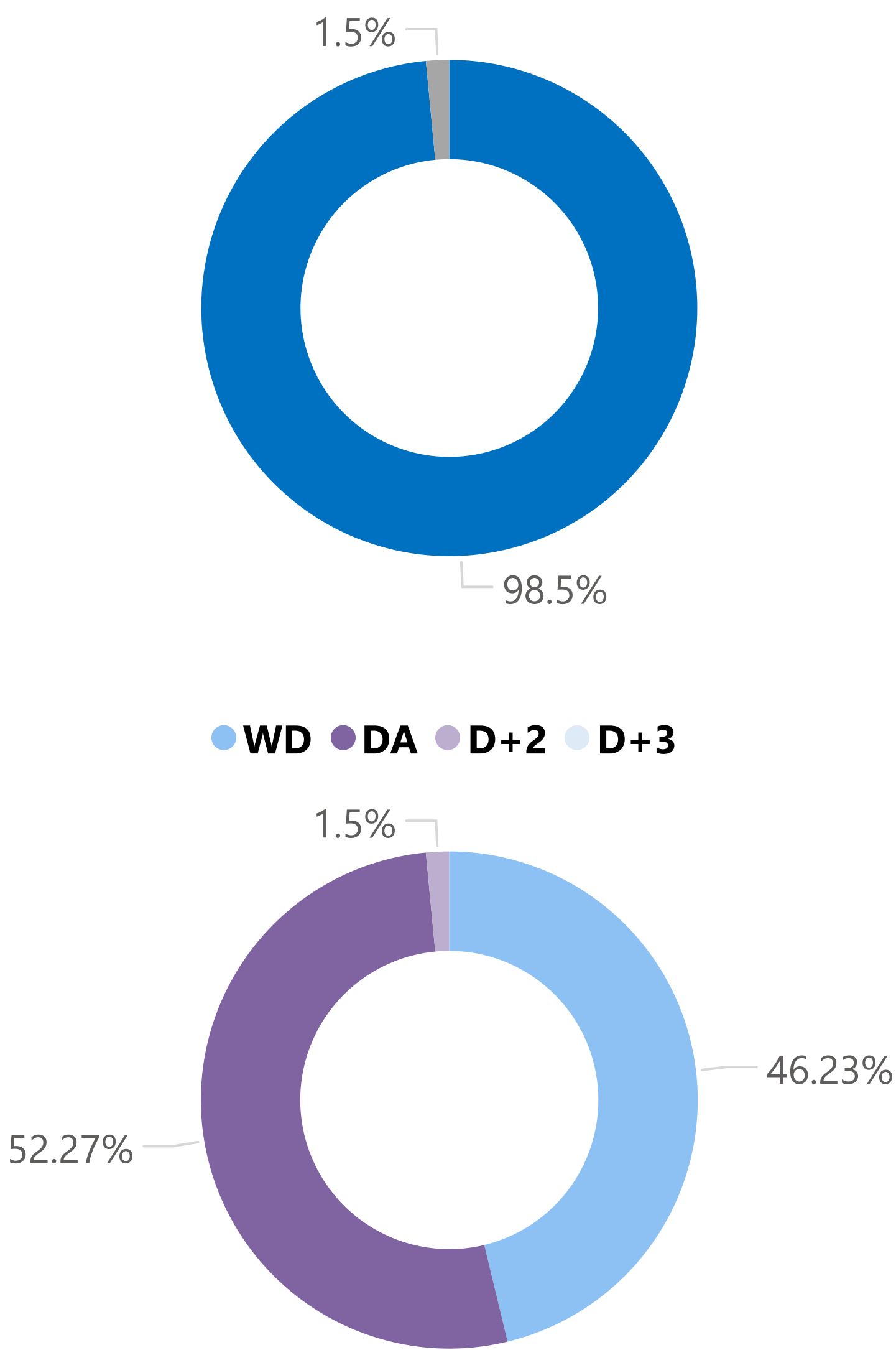
27/05/2024

— 02/06/24

Volume, Closing, Min & Max Prices per Trading Date

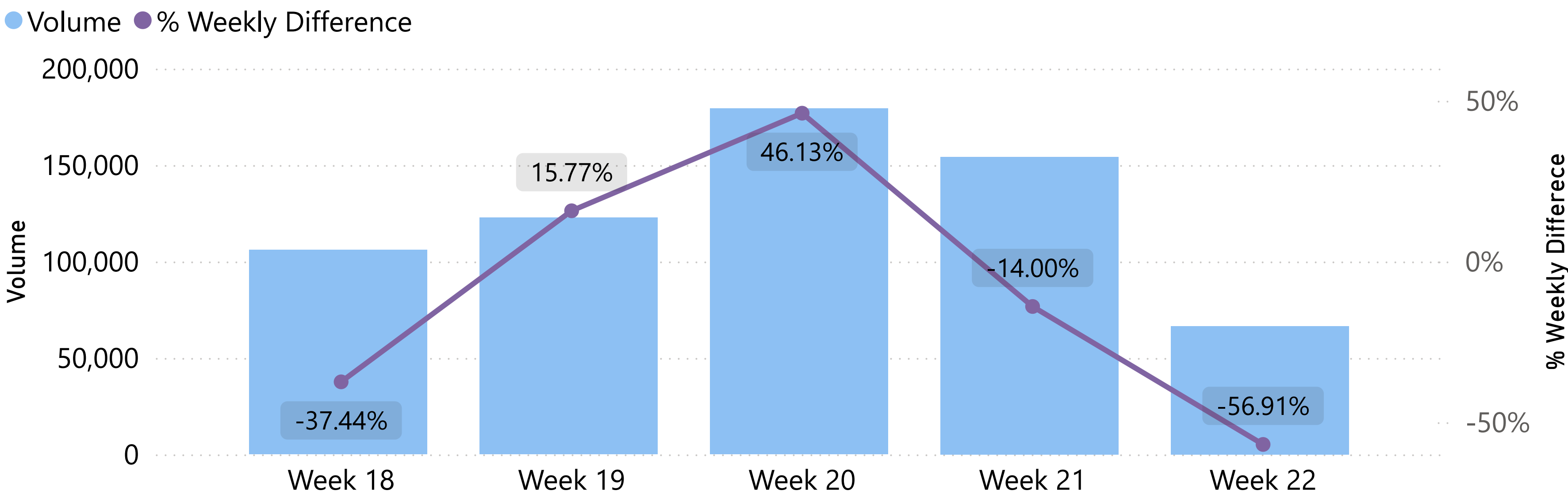


Continuous Traded Volume Auction Traded Volume



Volume per Week

| Week | WD | DA | D+2 | D+3 |
|---------|---------|---------|--------|--------|
| Week 18 | 20.26 % | 74.53 % | 2.37 % | 2.84 % |
| Week 19 | 11.68 % | 86.28 % | 1.22 % | 0.82 % |
| Week 20 | 17.34 % | 69.55 % | 6.41 % | 6.70 % |
| Week 21 | 28.99 % | 64.00 % | 4.02 % | 2.99 % |
| Week 22 | 46.23 % | 52.27 % | 1.50 % | |





Weekly Outlook

Natural Gas Market

Week 22

27/05/2024

— 02/06/24

Volume, Closing, Min & Max Prices per Trading Date

